

**North Carolina Transmission Planning Collaborative
Oversight / Steering Committee (OSC)
Meeting Highlights
July 15, 2013
Teleconference
9:00 ET**

**Marty Berland, Chair
Sam Waters
Mark Byrd
Lee Adams
Bob Pierce
Luis Fondacci
John Lemire
Andy Fusco
Rich Wodyka**

**ElectriCities
Duke Energy
Progress Energy
Progress Energy
Duke Energy
NCEMC
NCEMC
ElectriCities
ITP**

Administrative

- The June 10, 2013 OSC Meeting Minutes and Highlights were approved.

PWG Update

2013 Study Activities

- Lee Adams reported that the PWG is working on finalizing the 2013 study models with PJM. This activity is slightly behind schedule but should not have a major impact on the overall study schedule. He also reported on the joint NC - SC wind study activities. The wind study with the SC utilities is just getting started since the study scope has recently been finalized.

OSC Items

Regulatory Update and Discussion

FERC Order 1000 Update

- Sam Waters reported on the Duke and Progress Order 1000 compliance activities. Sam reported that the original Order No. 1000 SERTP compliance filings by Louisville Gas and Electric Co. and Kentucky Utilities Co.,

Southern Company subsidiaries and Ohio Valley Electric Corporation is on the upcoming July 18th FERC agenda. The Duke / Progress compliance filing reflecting joining the SERTP, filed with FERC on May 22nd, was not included on this FERC agenda. Until FERC rules on the Duke / Progress compliance filing the companies are in a wait mode. Sam agreed to keep the OSC informed as additional information becomes available.

- Sam Waters reported on the inter-regional compliance activities related to FERC Order 1000. He reported that the SERTP group, including Duke / Progress, working with MISO, PJM, SPP and the SC utilities filed their inter-regional agreements for compliance with the FERC Order 1000 requirements on July 11th. One of the key issues is cost allocation based on avoided-cost. FERC recently rejected the FL and SC compliance filings based on avoided-cost allocation methodology. FERC noted that the avoided-cost method may be appropriate to measure benefits for transmission projects driven by reliability concerns, but they have indicated that it does not account for other benefits associated with projects addressing economic or public policy-related transmission needs. This remains a key policy issue for both regional and inter-regional compliance activities. The FL utilities are requesting rehearing on this cost allocation issue. Sam agreed to keep the OSC informed as additional information becomes available.

Other Business

OSC Roster

- Marty Berland noted that the OSC roster should be updated to reflect the change in officers. The OSC requested Rich Wodyka to update and post the OSC roster. Rich will also check and update, if necessary, the PWG roster as well.

Future OSC Meeting Schedule

- The OSC discussed and confirmed the future meeting schedule.

Date	Time	Location
August 14, 2013	9 am - 11 am	Conference Call
September 19, 2013 (Tentative)	10 am-3 pm (TAG)	NCEMC Offices